

Form for filing Rate Schedules
CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P.S.C.No.1 FIRST REVISED
SHEET NO.1
CANCELLING P.S.C. NO.1
ORIGINAL SHEET NO.1

CLASSIFICATION OF SERVICE

Farm, Home, Schools and Churches T-O-D Schedule 1 T-O-D
EXPERIMENTAL RESIDENTIAL SERVICE TIME-OF-DAY

AVAILABILITY OF SERVICE

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Farm, Home, Schools, and Churches. Tariff Farm, Home, Schools, and Churches T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt-hours.

This tariff is available for single-phase service only.

RATES

ON-PEAK-RATE:

Service Charge	\$ 5.00	
Under 500 kWh/Mo.	.06480/kwh	(R)
Service Charge	10.00	
Over 500 kWh/Mo.	.05481	(R)

OFF-PEAK RATE:

Under 500 kWh/Mo.	\$.03721	(R)
Over 500 kWh/Mo.	.03121	(R)

The total kilowatt-hours used per month will determine the rate block for both on-peak and off-peak kilowatt-hours and service charge.

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: Led Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9740 Dated April 28, 1987

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011
SECTION 9 (4)

BY: J. Geoghegan

C H-89

Form for filing Rate Schedules

For Entire Territory
Served Community, Town
or City

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

P.S.C. NO. 1 FIRST REVISED
SHEET NO. 2
CANCELLING P.S.C. NO. 1
ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

Farm, Home, Schools and Churches T-O-D Schedule 1 T-O-D

TIME-OF-DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10p.m. to 7a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

Customers bill will be due by the fifteenth (15th) of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1987
PURSUANT TO 807 KAR 5:011,
SECTION 2 (1)
BY: *J. Beeghly*

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: *Led Hunter*
Issued by authority of an Order of the Public Service Commission
of Ky. in Case No. 9740

TITLE Manager
Dated April 28, 1987

CH-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P. S. C. NO. 1 FIRST REVISED
SHEET NO. 3
CANCELLING P. S. C. NO. 1
ORIGINAL SHEET NO. 3

Cumberland Valley Rural Electric
Cooperative Corporation
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Farm, Home, Schools and Churches T-O-D

Schedule 1 T-O-D

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Beoghegan*

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: *Ed Hunter*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 9740 Dated: April 28, 1987

C4-89

Form for filing Rate Schedules
CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P. S. C. NO. 4 FIRST REVISED
SHEET NO. 1
CANCELLING P. S. C. NO. 4
ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

Rates For Farm, Home, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Farm, Home, Schools and Churches.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

Customer Charge	\$5.00 Per month per customer
First 500 KWH	.06480 Per KWH
Over 500 KWH	.05481 Per KWH

MARKETING RATE:

(N)

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Marketing rate for all kwh per month	PER	KWH	.032860	(N)
	This rate is only applicable during the below listed OFF-PEAK hours:				

JAN 1 1989

PURSUANT TO 807 KAR 5:01b
SECTION 9 (1)
BY: Steve Miller
PUBLIC SERVICE COMMISSION MANAGER

MONTHS
OCTOBER thru APRIL
MAY thru SEPTEMBER

OFF-PEAK HOURS-EST
12:00 NOON TO 5:00 P.M.
10:00 P.M. TO 7:00 A.M.
10:00 p.m. to 10:00 A.M.

DATE OF ISSUE: September 28, 1988

DATE EFFECTIVE: Jan. 1, 1989

ISSUED BY: Ed Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. :10305 Dated: September 9, 1988

C 4-89

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4 First Revised
SHEET NO. 2
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 2

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

MINIMUM CHARGE

1. The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, .75 on each additional KVA or fraction thereof required.
2. For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: James L. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: September 28, 1988

DATE EFFECTIVE: January 1, 1989

ISSUED BY: Ted Haught

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No. :10305 Dated: September 9, 1988

C 4-89

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

P. S. C. NO. 4 FIRST REVISED
SHEET NO. 3
CANCELLING P. S. C. NO. 4
ORIGINAL SHEET NO. _

CLASSIFICATION OF SERVICE

Rates for Farm, Home, Schools and Churches Schedule 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:036.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *George L. Miller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: September 28, 1988

DATE EFFECTIVE: Jan. 1, 1989

ISSUED BY: *Ed Hunter*
Issued by authority of an Order of
of Ky. in Case No. :10305

TITLE: Manager
the Public Service Commission
Dated: September 9, 1988

CH-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 3
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II

APPLICABLE

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under 50 KW.

TYPE OF SERVICE

Single and Three Phase where available.

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: Customer charge \$5.00 per month per customer

First 3,000 KWH .07991 (R)

Over 3,000 KWH .06113 (R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.00 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum charge on each additional KVA or fraction thereof required.

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: *Led Hunter*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 9740 Dated: April 28, 1987

C 4-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P. S. C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 4
CANCELLING P. S. C. NO. 4
ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

Small Commercial and Small Power
SPECIAL RULES

Schedule II

- I. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule, if the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due the fifteenth (15th) of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *J. Desjardins*

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: *Ted Hunter*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. : 9740

Dated: April 28, 1987

C 4-87

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.5

CLASSIFICATION OF SERVICE

All Electric School (A.E.S.)

Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH

\$.05951 (R)

MINIMUM CHARGE

The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished pursuant to an "Agreement for Purchase of Power".

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 01 1987

PURSUANT TO 807 KAR5:011,
SECTION 9 (2)

BY: *J. Deogogan*

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: *Led Hunter*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 9740

Dated: April 28, 1987

C 4-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4 FIRST REVISED

SHEET NO. 6

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING P.S.C. NO. 4

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

All Electric School (A.E.S.)

Schedule III

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE : May 1, 1987

ISSUED BY: *Ted Hunter*

TITLE: Manager

Issued by authority of an Order of
of Ky. in Case No. : 9740

the Public Service Commission
Dated: April 28, 1987

C 4-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P. S. C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING SHEET NO. 7
P. S. C. NO. 4
ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

Large Power-- Industrial

Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$5.71

ENERGY CHARGE:

ALL KWH

.03463 (R)
Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of 15 consecutive minutes during the month for which the service is rendered, as indicated or recorded by a demand meter adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Seoghegan

DATE OF ISSUE: May, 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: Ed Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. : 9740

Dated: April 28, 1987

C 4-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING SHEET NO.8
ORIGINAL P.S.C. NO.4
SHEET NO.8

CLASSIFICATION OF SERVICE

Large Power-Industrial Schedule IV

LARGE POWER-INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the per cent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will be 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: L. D. Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. : 9740

Dated: April 28, 1987

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1987
PURSUANT TO 807 KAR 5:01
SECTION 9 (1)
BY: J. Geoghegan

C 4-87

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.9

CLASSIFICATION OF SERVICE

Large Power Rate-Industrial

Schedule IV

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERM OF PAYMENT

The Customer's bill will be due the fifteenth (15th) of each month.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the 'Fuel Adjustment Clause.'

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

DATE OF ISSUE: May, 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: *L.D. Hunter*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 9740 Dated: April 28, 1987

C4-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P. S. C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 10
CANCELLING P. S. C. NO. 4
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: All KWH .04351 (R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *J. Geaghan*

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: *Led Hunter*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 9740 Dated: April 28, 1987

CH-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P. S. C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 11
CANCELLING P. S. C. NO. 4
ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

Large Power Rate-Less Than 2500 KW Schedule IV-A

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge for .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service, the wiring, pole lines and other electric equipment on the load side of the delivery point shall be maintained by the Consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Geoghegan*

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: *L. D. Hunter*

TITLE: Manager

Issued by authority of an Order of
of Ky. in Case No.: 9740

the Public Service Commission
Dated: April 28, 1987

C 4-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 12
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power—Less Than 2,500 KW.

Schedule IV-A

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Beaghan

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE: May 1, 1987

ISSUED BY: L. D. Houghton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. : 9740

Dated: April 28, 1987

C 4-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4 FIRST REVISED

SHEET NO. 13

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING

P.S.C. NO. 4

ORIGINAL

SHEET NO. 13

Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights

Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

- 1) 175 Watt \$5.99 Per Lamp Per Month (R)
- 2) 400 Watt 8.44 Per Lamp Per Month (R)

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Scott Logan

TERMS OF PAYMENT

The Customer's bill will be due on the 15th. of each month.

DATE OF ISSUE: May 8, 1987

DATE EFFECTIVE : May 1, 1987

ISSUED BY: Led Hughts

TITLE: Manager

Issued by authority of an Order of
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the Public Service Commission
Dated: April 28, 1987

C 4-87

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 14
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights

Schedule VI

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

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TITLE: Manager

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C 4-89

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION

A. Purpose of Policy

The purpose of this policy is to formulate Cumberland Valley RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply facilities, used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant-the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building- a structure enclosed within exterior walls or fire walls built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System-electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision- the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

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Date of Issue: February 10, 1986
Issued By: Ted Hampton

Effective Date: March 1, 1986
General Manager: MAR 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. D. Hogan

C 11-89

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

Trenching and Backfilling- opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

Rights of Way and Easements

1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights of Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the Subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances, transformers, pedestal mounted terminals, equipment and meter cabinets may be placed above ground.

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Issued By: *Les Hunter*

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General Manager

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Deegan*

C11-89

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

- 3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant .
- 4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
- 5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of singlephase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be update annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
- 6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten year period as provided in Public Service Commission Rule 807 KAR 5:041 Section 11.

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General Manager

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAR 01 1986

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: J. Beazley

C 11-89

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

7. Both parties may agree that the Applicant may perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the Utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Cumberland Valley RECC's specifications, or other rules and regulations which may be applicable.
13. Service pedestals and methods of installations shall be approved by Cumberland Valley RECC prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

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OF KENTUCKY
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General manager

MAR 01 1986

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